



CALIFORNIA ENERGY COMMISSION

NEW SOLAR HOMES PARTNERSHIP TRAINING WORKSHOP

California Energy Commission
Sacramento, California
November 7, 2008



Workshop Purpose

- Provide assistance to solar retailers and installers in applying to the NSHP
 - Application Process
 - Required Documents
 - Web Tool
- Any comments or suggestions on improving the NSHP program can be sent to the California Energy Commission's Renewable Energy Office



New Solar Homes Partnership Program Goals

- Establish a self-sufficient solar industry where solar energy systems are a mainstream viable option for homes in 10 years
- Achieve 400 megawatts of installed solar electric capacity in California by the end of 2016
- Place solar energy systems on 50% of new homes by end of program
- Builders of developments of 50+ homes with approved maps must offer solar as an option starting 1/1/2011



California Solar Initiative



CPUC's
California Solar
Initiative

1,940 MW

\$2,167 M

**CEC's New
Solar Homes
Partnership**

400 MW

\$400 M

Publicly-Owned
Utility Solar
Programs

700 MW

\$784 M





New Solar Homes Partnership Program Emphasis

- New residential construction ONLY
- Energy efficiency
- High performing solar installations



Incentive Structure

- One-time, upfront incentive
- Incentives decline as megawatt targets are achieved
 - The Energy Commission provides a 30-day notification prior to an incentive level drop
- Incentives decline to zero at the end of the program



Expected Performance-Based Incentive

- The incentive amount is based on a calculation which compares the expected performance of the proposed system to a reference system
- The incentive amount is calculated using the CEC-PV Calculator



Incentive Levels

Solar As Standard Feature

Incentive - \$2.60/watt

- Projects with six or more units where solar is installed on 50 percent or more of the units.
- 36-month reservation period

Base Incentive - \$2.50/watt

- Custom homes
- Small developments
- Developments offering solar as an option
- Developments where solar is installed on less than 50 percent of the units
- Common areas
- 18-month reservation period



Incentive Levels – Affordable Housing

- \$3.50/watt for residential unit installations
- \$3.30/watt for common area installations
- 36-month reservation period
- Incentives decline over time as affordable housing megawatt targets are achieved (Decline schedule is separate from market-rate NSHP program)
- No specific set-aside of funding for affordable housing
- Additional requirements must be met in order to receive the higher incentive levels.

*Eligible affordable housing projects are defined as those where at least 20 percent of the project units are reserved for extremely low, very low, lower or moderate income households for a period of at least 45 years. Income definitions can be found in Sections 50052.5, 50053, and 50199.4 of the Health and Safety Code.



New Solar Homes Partnership Program Eligibility

- Project located in one of four investor-owned electric service territories (PG&E, SCE, SDG&E, BVES)
- New residential construction project (Single-family, multifamily, including mixed-use buildings where 10 percent or less of the building space is non-residential; system additions are not eligible)
- Solar energy system will be at least 1 kW AC or larger and interconnected with the utility grid



New Solar Homes Partnership Program Eligibility

- The electricity from the system will offset the end-use customer's electric load.
- The system will be composed of new certified components from the Energy Commission's Lists of Eligible Equipment and will be covered by a 10-year warranty.



New Solar Homes Partnership Program Eligibility

- Contractors installing solar systems must have a California State A, B, C-10 or C-46 license. Solar systems can also be self-installed.
- Systems and energy efficiency measures are third-party verified.
- Project meets a minimum of 15 percent beyond current Building Energy Efficiency Standards (Title 24)



PG&E's Energy Efficiency Program & Integration with NSHP



Residential New Construction Program

- Eligible customers
 - Builders & developers of new residential custom, production, multifamily and affordable housing homes and projects; custom home owners
- Eligible projects
 - Within the service territory of and receive retail electric service from PG&E
- Requirements
 - Tier 1 -15% better than current T-24 Building Standards; Energy Star appliances
 - Tier 2 - 35% better than current T-24 Building Standards, 40% reduction in cooling, Energy Star appliances
 - Positive gas and electric savings
- Rebates
 - Single-Family = \$400-\$2,000
 - Multifamily = \$150-\$200



Why Energy Efficiency?

- In line with the State's Energy Action Plan
 - Conservation
 - Energy Efficiency
 - Renewables
 - Demand Response
- Energy efficiency as a resource
 - A kilowatt-hour saved from energy efficiency does just as much work as a kilowatt-hour from a power plant
- An energy efficient home requires a smaller PV system



Energy Efficiency and Solar Integration

PG&E's EE Program

- **Tier 1**
 - 15% better than current T-24
 - ENERGY STAR® appliances
 - Single-family (\$400/\$500); Multifamily (\$150/\$200)
- **Tier 2**
 - 35% better than current T-24
 - ENERGY STAR appliances
 - 40% reduction in cooling
 - Single-family (\$2,000)

NSHP EE Requirements

- **Tier 1**
 - 15% better than current T-24
 - ENERGY STAR appliances
- **Tier 2**
 - 35% better than current T-24
 - ENERGY STAR appliances
 - 40% reduction in cooling

*PG&E's Multifamily EE program is currently being administered by Heschong Mahone Group



Energy Efficiency and Solar Integration

- Builders encouraged to participate in IOU's EE RNC programs
 - Builder benefits
 - RNC program aligned with NSHP energy efficiency Tiers
 - Incentives for energy efficiency & solar
 - Ease of access - Similar EE program requirements
 - Reduced paperwork - EE supporting documentation waived for NSHP when approved in IOUs EE RNC program
 - Differentiation from competition
 - Customer Benefits
 - Consumption - Reduced energy usage
 - Comfort - Energy efficient solar home
 - Environment - Reduced carbon foot print



Before You Apply

- Visit the Go Solar California website (www.gosolarcalifornia.org) or PG&E's website (www.pge.com) – Solar Energy - NSHP
- Establish electric service from PG&E
- Submit application for Net Energy Metering
- Participate in the Energy Efficiency Program for additional incentives (www.pge.com/newhomes)
- Review NSHP Guidebook



Apply Online

- www.newsolarhomes.org
 - Submit Applications
 - Attach Documents
 - Check Status

HOME [Help & FAQ](#) [Sign Up](#) [Rebate Levels](#) [Login](#)

solar
CALIFORNIA

**California Energy Commission's
NEW SOLAR HOMES PARTNERSHIP**

Homepage [instructions](#)



At the direction of Governor Schwarzenegger, the California Solar Initiative was approved by the California Public Utilities Commission (CPUC) on January 12, 2006. The initiative creates a \$3.3 billion ten-year program to put solar on a million roofs in the state.

This program changes the way the state's renewable energy incentives and rebates will be managed. The CPUC will oversee a program to provide incentives for existing residential customers and for all new residential customers.



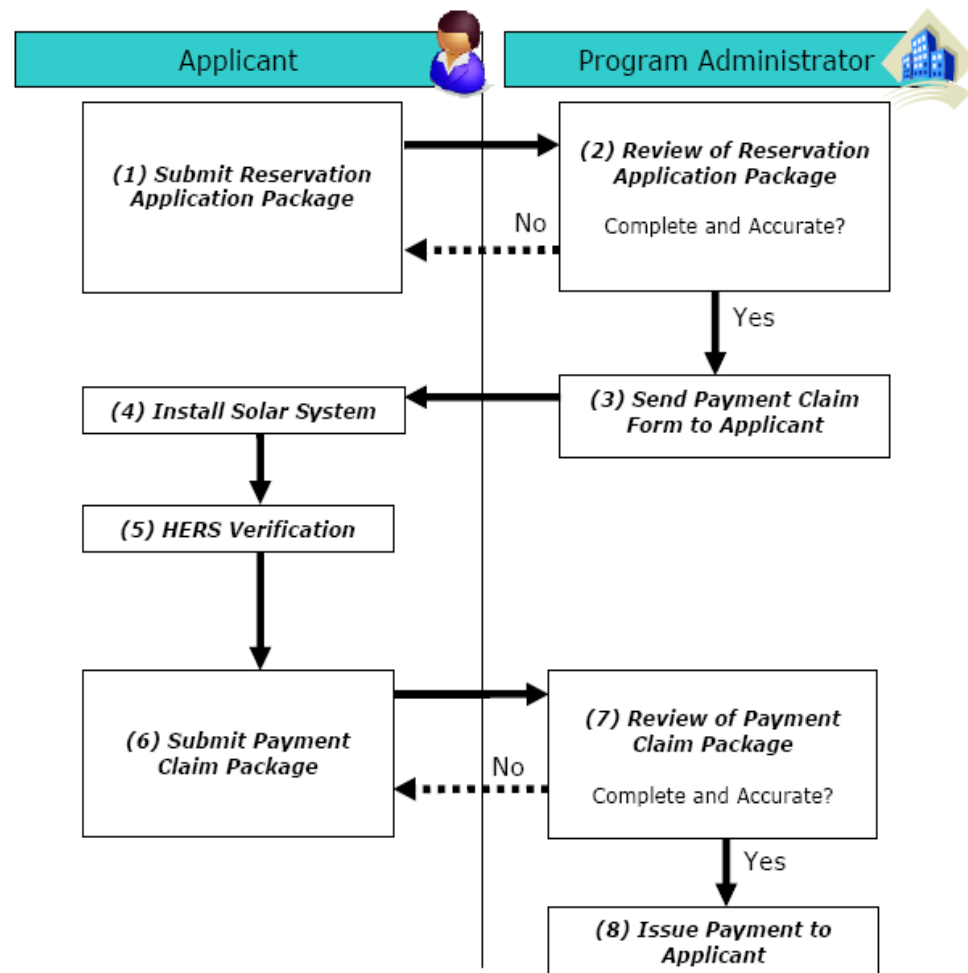
Application Process Overview



Custom Homes, Common Areas, Small Developments

- 2-step application process
- 18-month reservation
- No checkpoints required

Application Process Flow Chart

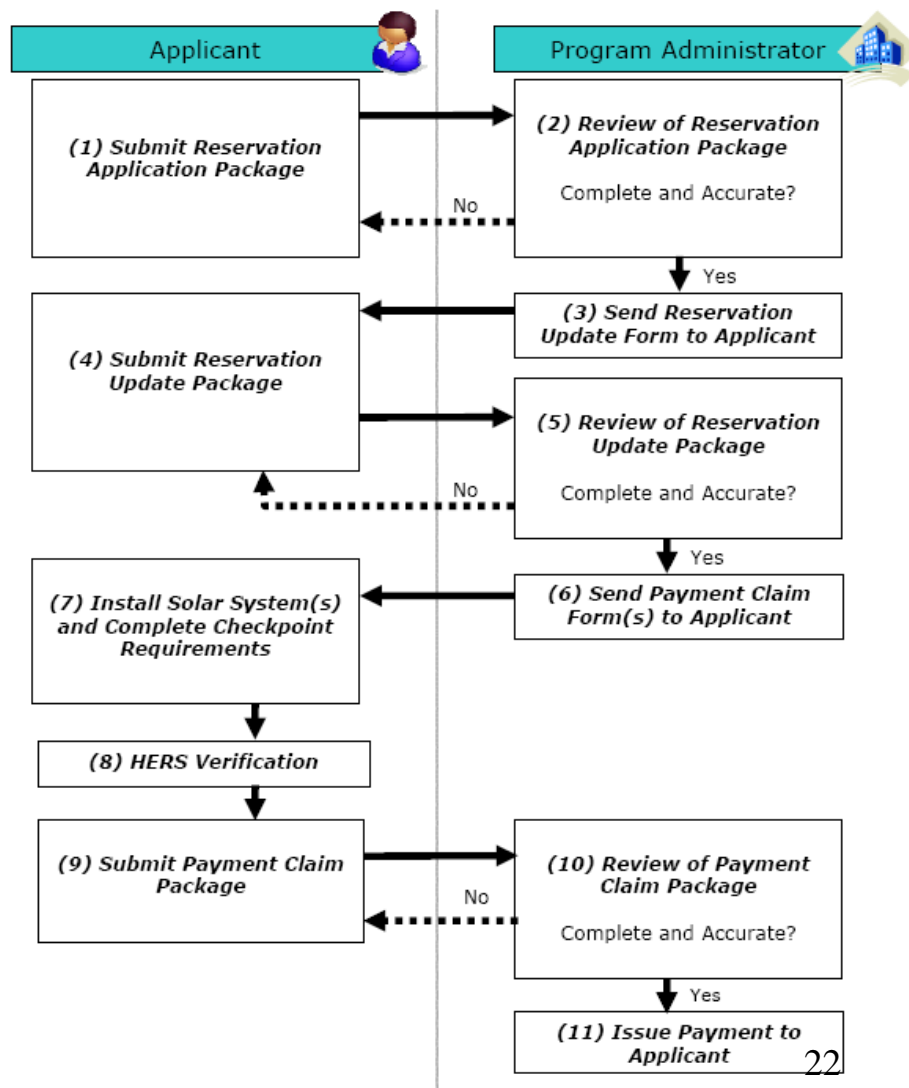




Solar as Standard Feature and Affordable Housing Projects

- Potentially a 3-step application process
- Checkpoint required
- 36-month reservation
- Some steps can be bypassed to become a 2-step application process if requirements are met in reservation application package

Application Process Flow Chart

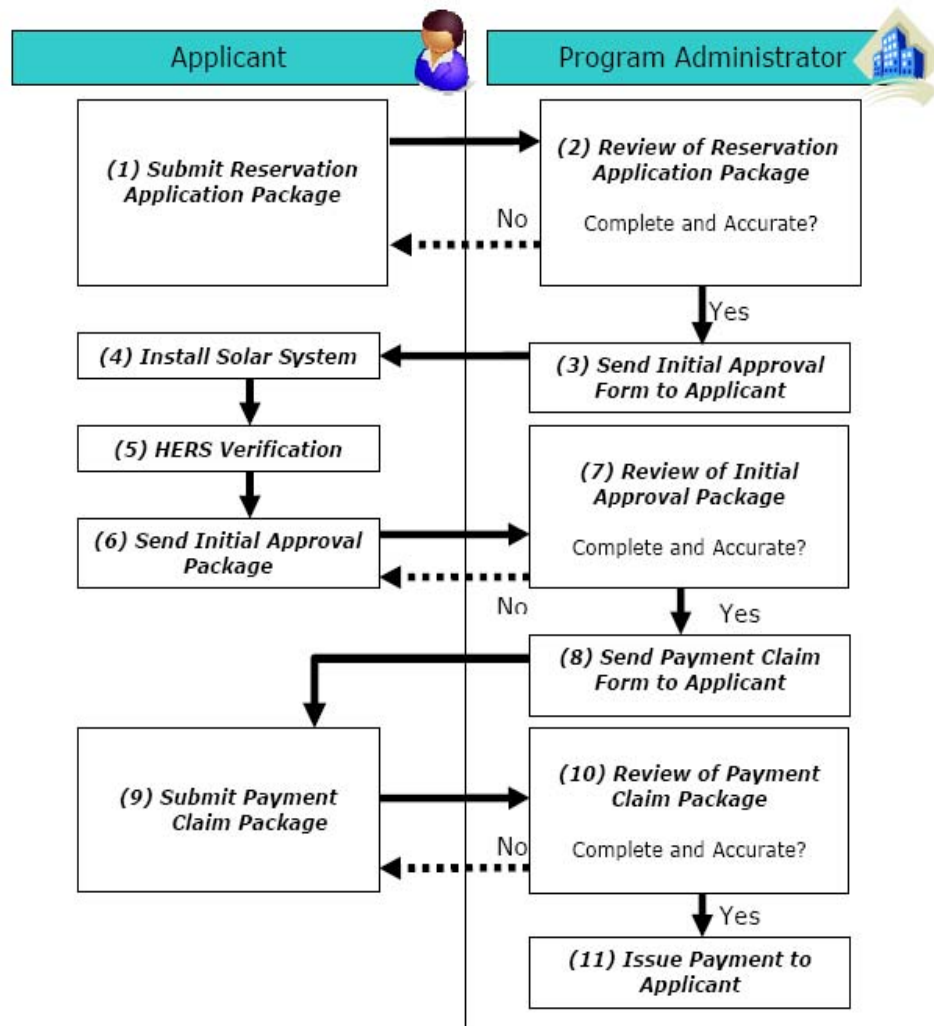




Developments Offering Solar as an Option

- 3-step application process
- 18-month reservation

Application Process Flow Chart





Reservation Process - Detailed

- PG&E receives NSHP application package – online or hard copy
- PG&E reviews application for completeness
 - Communicates with applicant if missing information
 - Applicant provides missing information – application incomplete until missing information provided
 - Sends to Plan Check (if not already approved in RNC) for energy efficiency review
 - Plan check reviews energy efficiency criteria
 - Plan check communicates with applicant if missing information
 - Applicant provides missing information – application incomplete until missing information provided
 - Plan check approves energy efficiency
- PG&E sends approved application to CEC for final approval
- CEC approves project
- NSHP 2 available to applicant

30 days from date complete application received



CEC-PV Calculator Demonstration



Application and Payment Documents



Reservation Documents – Market Rate Housing

- NSHP 1
- EPBI Documentation
 - One CF-1R-PV per system type
 - Electronic input file (.emf and .her) per system type
- Equipment Purchase Agreement & Installation Contract
- Build-Out Schedule
- Payee Data Record (STD-204)

Energy Efficiency Documentation

- CF-1R one per plan type
- Electronic Input file (.bld or .mp7) per plan type
- Construction plan set
 - Floor plan with elevations, mechanical, plumbing and electrical sheets
 - Final Subdivision Map
 - Site plan with North Arrow
 - Building Permit
- List of lots and addresses – should match the NSHP-1 and what's being applied for (production homes; may be required)
- Manufacturer equipment specification sheets including Energy Star appliances for each plan (may be required)



Reservation Application Form (NSHP-1)

- ✓ All fields on the form are completed
- ✓ Form signed by:
 - ✓ Homeowner or Builder/Developer
 - ✓ Solar Retailer

6. Declaration
The undersigned party declares under penalty of perjury that the information in this form and the supporting documentation submitted herewith is true and correct to the best of his or her knowledge and acknowledges the following program requirements to reserve funding:
☐ Incentives are based on the expected performance of the systems installed.

3. Equipment Purchase (complete if this is a housing development with 6 or more units installing solar on 50% or more of residential buildings or a multifamily affordable housing project)
Have you committed to purchase or have purchased PV equipment? ☒ Yes ☐ No
Estimated solar system cost (equipment & installation) per residential building: \$10,000.00
Estimated solar system cost (equipment & installation) for development: \$100,000.00
Please provide the Seller's Name and Address below. Seller must be registered with the Energy Commission. If the seller is not registered, seller must submit a completed NSHP-4 to the Energy Commission.
Solar For You, Inc.
123 Green Way, Whittier, CA 90602

4. Electric Use
Please select the type of your project:
*Please note that contact the Energy Commission for more information.

5. Home Energy
Energy efficiency: ☐ Yes ☐ No
PV Installation Size: ☐ Yes ☐ No

6. Required 8
If this application is for a development installing solar residential but not purchased PV, please submit:
☐ Tentative or if
☐ Solar Equipment
☐ EPCB Calculations
☐ CF-1R
☐ Electric
☐ Energy Efficiency
If participating construction project:
☐ CF-1R
☐ Electric
If participating construction project:
☐ Construction Chapter 4, See
Guidesbook (or in a utility rate program is provided)

NSHP-1 RESERVATION APPLICATION FORM NEW SOLAR HOMES PARTNERSHIP

1. Name and Contact Information
Homeowner or Builder/Developer Name: Madelon Smith Phone Number: (562) 123-4567 Email Address: msmith@smithfamily.net
Please check one of the following:
I am the: ☒ Homeowner ☐ Builder/Developer
Mailing Address: 123 Smith Rd, Whittier, CA 90602
City: Whittier State: CA Zip Code: 90602
Contact Name (if different from above) & Company: Pat Mason Address: 123 Windy Way, Whittier, CA 90602
City: Whittier State: CA Zip Code: 90602
Phone: (562) 111-1111 Fax: (562) 111-1112 Email: smason@smithfamily.net

2. Project Description
Please give a general project description including the site address of development. Please provide site-specific information on the project:
Name of development (if available): Madelon Smith's Home
Address to where the system will be installed (if this is a housing development, only the city or location to nearest city needs to be specified): 123 Green Way, Whittier, CA 90602

3. Project Details
Please check all that apply to your project:
☐ Yes ☒ No Is this an affordable housing project? Please note, affordable housing projects must abide by the provisions stated in Chapter IV, Section G of the NSHP Guidebook.
Housing type: ☒ Single Family ☐ Multifamily/Mixed-Use
☒ Yes ☐ No Custom home?
If this is a housing development, please check all that apply to your project:
☐ Yes ☒ No Housing development with 6 or more dwelling units?
☐ Yes ☒ No If yes, will solar be installed on 50% or more of the residential buildings?
☐ Yes ☒ No Development with less than 6 dwelling units?
☐ Yes ☒ No Is solar offered as an option? Please note, if solar is offered as an option, your reservation can only be for up to 10% of the residential buildings in the development.
Total number of residential buildings in development: _____
Total number of residential buildings with solar system installations: _____

If this is a multifamily or mixed-use project, please select the type(s) of system installation and provide the number of the system installations. Please note that no incentive from the NSHP will be provided for any PV system covering any portion of the building that is nonresidential, except as specified in Chapter II:
☐ Common areas - Quantity: _____ ☐ Residential units - Quantity: _____

Please note that only housing developments with 6 or more units installing solar on 50% or more of residential buildings will receive a 36-month reservation. Multifamily affordable housing projects are also eligible to receive a 36-month reservation. All others will receive an 18-month reservation.



Building Permit or Final Subdivision Map

- ✓ Applicant information and permit address/lot numbers match that on the NSHP-1
- ✓ Permit is for the construction of a new home and not more than 3-years old

BUILDING PERMIT
COUNTY PLANNING AND BUILDING INSPECTION DEPARTMENT
(562)111-1111

PERMIT NO.: 000100
ISSUED: 07/19/07

JOB ADDRESS: 123 Green Way, Whittier, CA 90602

OWNER: Martha Smith
123 Smith Rd
Whittier, CA 90602

CONTRACTOR: John Ashley
Ashley Construction
15 Ohio Way
Whittier, CA 90602

JOB DESCRIPTION: Construction of Single Family Dwelling.

Mechanical	Date	
Floor Ducts		
Kitchen Fan Duct		
Bath Fan Duct		
Furnaces		
Air Conditioning		
Electrical	Date	
Below Slab Electrical		
Below Floor Electrical		
Above Floor Electrical		
Rough Electrical		
Plumbing	Date	
Water Piping		
Gas Pipe		
Shower Pan		
Sewer Line Connection		
Water Line Connection		
FINAL	Date	
Mechanical		
Electrical		
Plumbing		



Certificate of Compliance Form: NSHP PV (CF-1R-PV)

- ✓The Calculator and equipment libraries used are certified at the time the reservation application is submitted
- ✓One CF-1R-PV per system type
 - ✓Hard copy
 - ✓Electronic input files (.emf and .her)
- ✓Date on the hard copy matches the date that the .HER and .emf files were created
- ✓Project address matches that on the NSHP-1
- ✓Climate zone matches that on the CF-1R
- ✓The correct housing type is selected
- ✓Equipment matches that on the equipment purchase agreement
- ✓The form is signed by:
 - ✓Homeowner or builder/developer
 - ✓Documentation author

CERTIFICATE OF COMPLIANCE FORM: NSHP PV (Page 3 of 3) **CF-1R-PV**

SunnySide Homes 11/02/2007 9:23:21 AM
Project Title Date

CERTIFICATE OF COMPLIANCE FORM: NSHP PV (Page 1 of 3) **CF-1R-PV**

SunnySide Homes 11/02/2007 9:23:21 AM
Project Title Date

Lot: 1-159
Project Address/Lot Number
Laguna Beach, CA 92657
City/State/ZIP
Laguna Beach 0
City Used in Calculator Run Climate Zone

Number of Systems in Reservation Application with Identical CF-1R-PV calculations: 150

Project Address List
Lot: 1-159

Housing Type: Marker Rate Housing with Solar as Standard

PV SYSTEM INFORMATION

Module Manufacturer and Model: PowerLight PL-PT-6H-BLAC-17
Inverter Manufacturer and Model: Xantrex Technology, Inc. GT25-NA-DS-240
Series/Modules in each String: Parallel String: 1 Total Modules: 16
Mounting (RPPV or Rack Mounted): Building Integrated
Standoff Height (if rack mounted): N/A
Installation Option: California Flexible Installation

Azimuth: 150-270 degrees Tilt: 4.8 - 30.3 degrees Mounting Height Above Ground: Any

Shading Type: Minimal Shading

SHADING TABLE

Orientation	Obstruction Type	Altitude Angle to Shading Obstruction	Distance To Height Ratio	Minimum Distance To Small Tree	Minimum Distance To Medium Tree	Minimum Distance To Large Tree
ENE (15-79)	N/A	Min Shading	2	N/A	25	36
E (79-113)	N/A	Min Shading	2	N/A	25	36
ESE (113-124)	N/A	Min Shading	2	N/A	25	36
SE (124-146)	N/A	Min Shading	2	N/A	25	36
SSE (146-169)	N/A	Min Shading	2	N/A	25	36
S (169-193)	N/A	Min Shading	2	N/A	25	36
SSW (193-214)	N/A	Min Shading	2	N/A	25	36
SW (214-236)	N/A	Min Shading	2	N/A	25	36
WSW (236-259)	N/A	Min Shading	2	N/A	25	36
W (259-281)	N/A	Min Shading	2	N/A	25	36
WNW (281-303)	N/A	Min Shading	2	N/A	25	36

C/E PV CALCULATOR RESULTS

Annual T/DV production: \$6,342
C/E Investment: \$5,180

C/E PV 2.2 MOC 2a/11/02 2a



Build-Out Schedule

✓ The following approximate dates are written on the solar retailer/installer's company letterhead:

- Installation Start Date
- Installation Finish Date
- Interconnection Date

Ashley Construction
15 Ohio Way
Whittier, CA 90602

Build-Out Schedule

Installation Start Date: 10/24/07
Installation Finish Date: 11/08/07
Ready for Operation: 11/16/07



System Size Justification

- ✓ Written and signed by a Certified Energy Plans Examiner (CEPE), architect, engineer, or a C-10 licensed contractor
- ✓ The document estimates the electrical needs for the project and how the solar system's generation will offset the needs.

08/02/07

California Energy Commission
NSHP, Reservation Application
1516 Ninth Street, MS-45
Sacramento, CA 95814-5512

Dear Sir or Madam,

I am writing to you regarding the 56-module, 9.8-kW, grid-tied photovoltaic system to be installed at 123 Green Way, Whittier, CA 93291. The system electricity production is expected to be 15,708 kWh per year. This will cover 92% of the expected energy consumption.

Sincerely,

John Ashley
John Ashley, Contractor
15 Ohio Way
Whittier, CA 90602
(562) 911-0111
California License #000000
C-10 Licensed
Expires 08/31/08



Equipment Purchase Agreement

✓The document includes information on the following:

- A list of physical addresses where the system installations are located
- Quantity, make and model number of the modules, inverters and meters to be installed at each address
- Total system cost

✓The equipment listed is consistent with that on the CF-1R-PV.

✓The document is signed by the applicant and the solar retailer.

✓Solar retailer is registered with the Energy Commission

The contractor is not responsible for the availability of supplies.

Complaints
Complaints can be filed with the Contractors' State License Board (CSLB), the state consumer protection agency that licenses and regulates construction contractors.

Home Improvement Contract

Solar For You, Inc.
52 High River Way
Laguna Beach, CA 92677
(949)111-0000
California License #000000
Expires 09/31/09

Century Builders
100 Cloud Way
Laguna Beach, CA 92677

Date Signed By Buyer: 5/13/09

This contract is between Solar For You, Inc. (the retailer) and Century Builders (the buyer).

System Details
This contract is for the purchase and installation of one hundred and fifty (150) 1.94-kW, grid-tied photovoltaic systems to be installed at:

Sunnyside Homes
1-32 Sun Rd., 33-65 River Way, 66-102 Blossom Rd., 103-150 Hillside Rd.
Laguna Beach, CA 92677

Each system consists of 3.6 Powerlight PL-PLT-63L-BLK-U modules, and 1 Xantrex Technology Inc. GT2.5-NA-DS-240 inverter. The contract covers hardware, installation, connecting to the grid, application for the Net Energy Metering agreement with the utility company, building permit, sales tax, warranty, cleanup and removal of debris from the installation. The final size, mounting location, and orientation of the system may change upon approval of both parties.

(Qty 150) 1.94 kW Solar Electric Systems
5400 ea. Powerlight PL-PLT-63L-BLK-U
150 ea. Xantrex Technology Inc. GT2.5-NA-DS-240

Other Parts and Materials. Labor to complete the job and connect to the grid.

Total Price	\$2,700,000.00
Estimated Incentive	\$780,450.00
Total Price After Incentive	\$1,919,550.00

Installation Dates
Approximate Start Date: 10/24/2007
Approximate Finish Date: 03/22/2009
The start and finish dates may be affected by external factors such as weather and



Installation Contract

✓The document includes information on the following:

- The name, address and license number of the company performing the system installations,
- The site addresses of the system installations,
- Description of work that will be performed,
- Total agreed price to install the system,
- Payment terms,
- The approximate start and end dates of the job,
- A cancellation notice,
- Contact information of California State License Board,
- Any legal notices.
- The physical address matches with that on the NSHP-1, CF-1R-PV and building permit.

✓The document is signed by the applicant and the solar installer.

✓Contractor should be CSLB licensed A, B, C-10, or C-46

The contractor is not responsible for the availability of supplies.

Complaints can be filed with the Contractors' State License Board (CSLB), the state consumer protection agency that licenses and regulates construction contractors.

Home Improvement Contract

Solar For You, Inc.
52 High River Way
Laguna Beach, CA 92677
(949)111-0000
California License #000000
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Century Builders
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(Qty 150) 1.94 kW Solar Electric Systems
5400 ea. Powerlight PL-PLT-63L-BLK-U
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Other Parts and Materials, Labor to complete the job and connect to the grid.

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Installation Dates

Approximate Start Date: 10/24/2007
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The start and finish dates may be affected by external factors such as weather and



Energy Efficiency Documentation

- ☐ One CF-1R per plan type
- ☐ Electronic input file (.bld or .mp7) per plan type
- ☐ Construction plan set
 - ☐ Floor plan with elevations, mechanical, plumbing and electrical sheets
 - ☐ Final Subdivision Map
 - ☐ Site plan with North Arrow
 - ☐ Building Permit
- ☐ List of lots and addresses – should match the NSHP-1 and what's being applied for (production homes; may be required)
- ☐ Manufacturer equipment specification sheets including Energy Star appliances for each plan (may be required)



Certificate of Compliance (CF-1R)

- ✓ The CF-1R is created using compliance software for the current Building Standards.
- ✓ One CF-1R per plan type
- ✓ Electronic input files per plan
 - ✓ .mp7 or .bld
- ✓ Completed and signed by a CEPE
- ✓ The information on the CF-1R is consistent with the construction plan-set submitted.
- ✓ The CF-1R states that the project is at a minimum 15 percent beyond current Building Standards.
- ✓ Project address matches that on the NSHP-1.
- ✓ Climate zone matches that on the CF-1R-PV.

CERTIFICATE OF COMPLIANCE: RESIDENTIAL COMPUTER METHOD CF-1R Page 1

Project Title..... APN 102-221-53 Date..05/18/08 17:04:04
Project Address..... Dawn Lane *****
Soquel *v7.10*
Documentation Author... Lynette Sergius CEPE *****
AREA Title 24 Building Permit #
P.O. Box 4014 Plan Check / Date
Felton, CA 95018
831-335-3656 Field Check/ Date
Climate Zone..... 03
Compliance Method..... MICROPAS7 v7.10 for 2005 Standards by Enercomp, Inc.

MICROPAS7 v7.10 File-LS6218V Wth-CTZ03S05 Program-FORM CF-1R
User#-MP1308 User-AREA Title 24 Run-PV rebate

MICROPAS7 ENERGY USE SUMMARY			
Energy Use (kTDV/sf-yr)	Standard Design	Proposed Design	Compliance Margin
Space Heating.....	16.15	10.72	5.43
Space Cooling.....	7.54	4.17	3.37
Water Heating.....	10.88	4.22	6.66
Total	34.57	19.11	15.46
*** Building complies with Computer Performance ***			
*** HERS Verification Required for Compliance ***			



Reservation Documents – Market Rate Housing

- NSHP 1
- EPBI Documentation
 - One CF-1R-PV per system type
 - Electronic input files (.emf and .her) per system type
- Equipment Purchase Agreement & Installation Contract
- Build-Out Schedule
- Payee Data Record (STD-204)

Energy Efficiency Documentation

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- Construction Plan set
 - Floor plan with elevations, mechanical, plumbing and electrical sheets
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 - Site plan with North Arrow
 - Building Permit
- List of lots and addresses – should match the NSHP-1 and what's being applied for (production homes; may be required)
- Manufacturer equipment specification sheets including Energy Star appliances for each plan (may be required)



Reservation Documents – Market Rate Housing (if participating in EE Program)

- NSHP 1
- EPBI Documentation
 - One CF-1R-PV per system type
 - Electronic input files (.emf and .her) per system type
- Equipment Purchase Agreement & Installation Contract
- Build-Out Schedule
- Payee Data Record (STD-204)

Energy Efficiency Documentation

- One CF-1R per plan type
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 - Final Subdivision Map
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 - Building Permit
- List of lots and addresses – should match the NSHP-1 and what's being applied for (production homes; may be required)
- Manufacturer equipment specification sheets including Energy Star appliances for each plan (may be required)



Reservation Documents – Affordable Housing

- NSHP 1
- EPBI Documentation
 - One CF-1R-PV per system type
 - Electronic input files (.emf and .her) per system type
- Equipment Purchase Agreement & Installation Contract
- Build-Out Schedule
- Payee Data Record (STD-204)

- Regulatory Agreement
- Maintenance and Monitoring Plan
- Individually Metered

Energy Efficiency Documentation

- One CF-1R per plan type
- Electronic input file (.bld or .mp7) per plan type
- Construction Plan set
 - Floor plan with elevations, mechanical, plumbing and electrical sheets
 - Final Subdivision Map
 - Site plan with North Arrow
 - Building Permit
- List of lots and addresses – should match the NSHP-1 and what's being applied for (production homes; may be required)
- Manufacturer equipment specification sheets including Energy Star appliances for each plan (may be required)



Specific to Affordable Housing

- Regulatory Agreement

The regulatory agreement should include the following information:

- ✓ Identify the project
- ✓ Identify the number of residential units in the project subject to the affordability requirements
- ✓ Identify the applicable affordability requirements for these residential units
- ✓ Expressly limit residency in the affordable units to persons with low income as identified by the Health and Safety codes

- Maintenance and Monitoring Plan

The plan should include activities such as:

- ✓ Cleaning schedule for the PV array
- ✓ Periodic checking of all electrical connections
- ✓ Checking the invertors for instantaneous power
- ✓ Checking for any tree/plant growth or other obstructions

- Individually Metered



Reservation Documents – Affordable Housing (if participating in EE program)

- NSHP 1
- EPBI Documentation
 - One CF-1R-PV per system type
 - Electronic input files (.emf and .her) per system type
- Equipment Purchase Agreement & Installation Contract
- Build-Out Schedule
- Payee Data Record (STD-204)

- Regulatory Agreement**
- Maintenance and Monitoring Plan**
- Individually Metered**

Energy Efficiency Documentation

- One CF-1R per plan type
- Electronic input file (.bld or .mp7) per plan type
- Construction Plan set
 - Floor plan with elevations, mechanical, plumbing and electrical sheets
 - Final Subdivision Map
 - Site plan with North Arrow
 - Building Permit
- List of lots and addresses – should match the NSHP-1 and what's being applied for (production homes; may be required)
- Manufacturer equipment specification sheets including Energy Star appliances for each plan (may be required)



Prior to HERS Verification

Installation Certificate for Energy Efficiency Measures (CF-6R)

Installation Certificate for the Solar System (CF-6R-PV)

INSTALLATION CERTIFICATE (Page 1 of 12) CF-6R
Site Address: _____ Permit Number: _____

Installation certificates (CF-6R) are required for each and every dwelling unit. When the installation of measures that require field verification and diagnostic testing is complete, the installer or the builder's subcontractor shall complete diagnostic testing and the procedures specified in this section. When the installation is complete, the builder or the builder's subcontractor shall complete the CF-6R (Installation Certificate), and keep it on file for review by the building department. The builder also shall provide a copy of the Installation Certificate to the HERS rater for any measures requiring field verification and diagnostic testing, per Section 10-103(a).

WATER HEATING SYSTEMS

Water Heater Type	CEC Certified Model Number	Distribution Type (Hot Water Circulation)	IF Recirculation Control Type	IF Recirculation Control	Rated Input (kW or Btu/hr)	Tank Volume (gallons)	Efficiency (EF, UEF)	Standby Loss (Btu/hr)	Thermal Efficiency

- For small gas storage (rated input of less than or equal to 75,000 Btu/hr), electric resistance and heat pump water heaters, list Energy Factor (EF). For large gas storage water heaters (rated input of greater than 75,000 Btu/hr), list Recovery (RE), Thermal Efficiency, Standby Loss and Rated Input. For instantaneous gas water heaters, list Thermal Efficiency and Rated Input.
- For electric resistance and heat pump water heaters with an energy factor of less than 0.58.

Drainage Piping

If indicated on the CF-6R, all hot water piping \geq 3/4 inches in diameter that runs from the hot water source to the fixture fixtures is included.

Permits & Street Heads

All permits and street heads installed are certified to the Energy Commission, pursuant to Title 24, Part 6, Section 111.

Central Water Heating in Buildings with Multiple Dwelling Units (required for prescriptive)

- ☐ All hot water piping in main circulating loop is insulated to requirements of §150(g).
- ☐ Central hot water systems serving six or fewer dwelling units which have (1) less than 35' of distribution piping outdoors; (2) non-distribution piping underground; (3) no recirculation pump; and (4) installed on distribution piping that meets the requirements of Section 150(f).
- ☐ Central hot water systems serving more than 6 dwelling units - presence of either a time control or a time/temperature control.

- ☒ I, the undersigned, verify that equipment listed above my signature is: 1) the actual equipment installed; 2) equivalent to or more efficient than that specified in the certificate of compliance (Form CF-6R) submitted for compliance with the Energy Efficiency Standards for residential buildings; and 3) equipment that meets or exceeds the appropriate requirements for manufactured devices (from the Appliance Efficiency Regulations or Part 6), where applicable.

Installing Subcontractor (Co. Name) OR Owner/Contractor (Co. Name) OR Owner
Signature: _____ Date: _____

Copies to: BUILDING DEPARTMENT, HERS RATER (IF APPLICABLE) BUILDING OWNER, AT OCCUPANCY

INSTALLATION CERTIFICATE (Page 2 of 2) CF-6R-PV
Site Address: _____ Date: 08/01/07

INSTALLATION CERTIFICATE (Page 1 of 2) CF-6R-PV
Site Address: 123 Green Way Whittier, CA 90602 Date: 08/01/07

Installation certificates (CF-6R-PV) are required for each installed PV system. When the installation is complete, the PV installer must perform the field verification and diagnostic testing procedures. The PV installer shall also provide a copy of the Installation Certificate and any other proof of installation details (such as photographs, product literature, or other pertinent diagrams) to the HERS rater so that they are able to verify the installation, performance and shading specifications.

PHOTOVOLTAIC SYSTEM:

Equipment Type	CEC Certified Manufacturer Name and Model Number	Indicate Pass/Fail
Mount (Must be built into frame or listed as rigid under SHIP)	Integrated with inverter	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Inverter (Must be same as listed on CF-6R-PV)	Vantex Technology, Inc. GT50-NH-15-240/248 (500W)	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
PV Modules (Must be same as listed on CF-6R-PV)	Sanyo Electric HRP-195 BA3	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Sub-array <input type="checkbox"/> BEPV	Number of arrays in parallel: 7 Total number of modules: 41	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

Installation Specifications	Method used to determine value	Value measured	Value within tolerance of CF-6R-PV value
1 The network of the installation (system flow path)	Compass	180°	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
2 The most pitch of the installation (inclination, azimuth, back-sight)	Protractor	28°	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
3 The mounting height of the installation (if applicable)	Visually confirmed: one-story		<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
4 The stand-off height of the installation (if BEPV, enter 0)	Tape measure	4 inches	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

Performance Specifications	Method used to determine value	Value measured	Value within tolerance of CF-6R-PV value
5 Measurement of solar irradiance (W/m²)	Pyranometer	825	
6 Measurement of ambient temperature (°F)	Digital thermometer	81°	
7 Expected output from Full-Load Voltage (PVTP) (W)	PVT	3143	
8 The electric production (W) as shown on the inverter or other performance display is equal to or higher than the value on the PVT for the system based on the incident radiation and ambient temperature measured.		3157	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

* PVT is generated by the CEC PV Calculator and is unique to each system. The PVT for this system is on the corresponding CF-6R-PV.



Payment Claim Documents

Market Rate

- NSHP 2 – Payment Claim Form
- Final Invoice
- NSHP 3 - 10 Year Warranty Form
- Certificate of Installation
 - CF-4R one per home
 - CF-4R-PV one per system
- Final Solar Building Permit
- Permission to Operate Letter

Affordable Housing

- NSHP 2 – Payment Claim Form
- Final Invoice
- NSHP 3 - 10 Year Warranty Form
- Certificate of Installation
 - CF-4R one per home
 - CF-4R-PV one per system
- Final Solar Building Permit
- Permission to Operate Letter



CALIFORNIA ENERGY COMMISSION

Payment Claim Form (NSHP-2)

✓ Original signatures from the “builder” and the retailer, and from the original designated payee, if the payment is now being reassigned.

✓ All system details are noted and the final contact information of the solar retailer and installer provided.

Builder
Print Name Mark Holt Seller
Print Name Paul Mason

NSHP-2 **PAYMENT CLAIM FORM**
INITIAL APPROVAL FOR SOLAR AS OPTION
NEW SOLAR HOMES PARTNERSHIP

(CEC use only) Reservation # 1600
Project Name Sunnyvale Homes
Address or Lot Number 33 River Way

EPRI annual TDV: _____ Rebate @ _____ = \$ _____
Reservation Approval Date: 09/24/07

1. Confirmation of Reservation Amount
A. Payment Claim Form for Solar Installed on a Specified Number of Homes

Century Builder, has been granted a reservation of \$ 5150 for a 2.4 kW solar system. The reservation will expire on 09/24/2018. The system is being installed at 33 River Way and is expected to produce 35.63 kWh per year. The payment will be made to builder@nshp.com.

The solar system must be completed and the claim submitted with the appropriate documentation by the deadline. Claims must be postmarked by the expiration date or the reservation will expire. This reservation is non-transferable. System must be installed at the installation address and sold to the above.

B. Initial Approval for Solar as Option

This is to confirm that your application to reserve financial incentives through the NSHP has been approved. The amount of funding reserved for your project is _____. This approval is based on the information you provided in your application NSHP-1, dated _____, and any subsequent information you provided.

Please complete Sections 2 and 3 only, sign below, and attach all required supporting documentation to this Form for each residential building with solar installed within 18 months, starting on the date stated above. Some changes may affect the amount of financial incentives you will ultimately be entitled to.

Once this form and all supporting documentation have been submitted and reviewed, the program will issue you a new NSHP-2 Rebate Payment Claim Form with residential building-specific information incorporated.

2. Major System Equipment or Material (Modules, Inverters, Meters)

Quantity	Manufacturer	Model	Cost
<u>36</u>	<u>Powerlight</u>	<u>PL-PLT-G3L-BLK-V</u>	
<u>1</u>	<u>Xantrex</u>	<u>GT 25-NA-DS-240</u>	

3. System Details

Total System Price: \$16,300.00 Lot Number: _____
EPRI annual TDV: \$0.342 Final Address: 33 River Way
NERS rater name: Century Solar Building Permit Signoff Date: 01/31/08
HERS rater number: 16881553-1111

Final Equipment Seller Name and Address: Final System Installer Name and Address:

Solar For You, Inc. Solar For You, Inc.
52 High River Way 52 High River Way
Laguna Beach, CA 92677 Laguna Beach, CA 92677

Documents to Attach:
• CP-4E

g with the payment time prior to the Renewable

g declare under and conditions of stated below, related to the id to the payment identified

l, receiving funding Commission's is specified in the NSHP to with the NSHP payment claim energy Commission

once it is received.



Proof of Payment of Final Invoices

✓The invoice should display the total system cost (equipment and labor) and should note that the system has been paid in full.

INVOICE #12345

Solar For You, Inc.
52 High River Way
Laguna Beach, CA 92677

Bill To:
Century Builders
100 Cloud Way
Laguna Beach, CA 92677

PAID IN FULL
Paul Hansen 1/21/08

Installation of one hundred and fifty (150) 194 kW Solar Electric Systems at Sunnyside Homes (1-32 Sun Rd., 33-65 River Way, 66-102 Blossom Rd., 103-150 Hillside Rd., Laguna Beach, CA 92677)
5400 ea. Powerlight PL-PLT-63L-BLK-U
150 ea. Xantrex Technology Inc. QT2.5-NA-DS-24) \$2,700,000.00

Less Customer Down Payment	\$1800.00
Less CEC Incentive	<u>\$780,450.00</u>
Remaining Balance	\$1,919,550.00



Ten-Year Warranty Form (NSHP-3)

- ✓The equipment described matches that on the final invoice and NSHP-2.
- ✓The project address matches that on the NSHP-2 and the permission to interconnect letter.
- ✓The type of warranty coverage is selected.
- ✓If only system installation is covered, manufacturer warranties stating a minimum ten-year coverage period for the equipment must be provided.
- ✓The form contains the contact information of the warrantor and is signed.

NSHP-3	TEN-YEAR WARRANTY FORM NEW SOLAR HOMES PARTNERSHIP
System Information This warranty applies to the following <u>1.06</u> kW renewable energy electric generating system. Description: <u>5400 Powerlight PTLT-616-WP-V 150 VAWP-6 672.9-WA-95-040</u> Located at: <u>1-822-5th rd 32-65 0th St, 66 102 Pleasant Pl, 90718-1101 Side Rd.</u> <u>609099 Pechi, CA 91677</u>	
What is Covered This ten year warranty is subject to the terms below (check one of the boxes): <input checked="" type="checkbox"/> All components of the generating system AND the system's installation. Said warrantor shall bear the full cost of diagnosis, repair and replacement of any system or system component at no cost to the customer. This warranty also covers the generating equipment against breakdown or degradation in electrical output of more than 15 percent from the originally rated output (PTC rating for modules, manufacturers rating for wind turbines); or <input type="checkbox"/> System's installation only. Said warrantor shall bear the full cost of diagnosis, repair and replacement of any system or system component, exclusive of the manufacturer's coverage. (Copies of ten-year warranty certificates for the major system components (i.e., solar modules, wind turbines, etc. and inverter-MUST be provided with this form).)	
General Terms This warranty extends to the original purchaser and to any subsequent purchasers or owners at the same location during the warranty period. For the purpose of this warranty the terms "purchaser," "subsequent owner," and "purchase" include a lessee, assignee of a lease, and a lease transaction. This warranty is effective from <u>3/21/09</u> (date of completion of the system installation).	
Exclusions This warranty does not apply to: <ul style="list-style-type: none">• Damage, malfunction, or degradation of electrical output caused by failure to properly operate or maintain the system in accordance with the printed instructions provided with the system.• Damage, malfunction, or degradation of electrical output caused by any repair or replacement using a part or service not provided or authorized in writing by the warrantor.• Damage, malfunction, or degradation of electrical output resulting from purchaser or third party abuse, accident, alteration, improper use, negligence or vandalism, or from earthquake, fire, flood, or other acts of God.	
Obtaining Warranty Service Contact the following warrantor for service or instructions: Name: <u>Paul Mason</u> Phone: <u>(949) 341-0000</u> Company: <u>Solar for You, Inc.</u> Fax: <u>(949) 341-0003</u> Address: <u>30 High Street, 1st Floor, North, CA 91617</u> Authorized Representative(s): <u>Paul Mason</u> Date: <u>3/26/09</u>	



Final Solar Permit Sign-Off

- ✓The project address matches that of the NSHP-2.
- ✓The document shows that the building official approves the installation of the solar system.

BUILDING PERMIT
COUNTY PLANNING AND BUILDING INSPECTION DEPARTMENT
(562)111-1111

PERMIT NO.: 000100
ISSUED: 07/19/07

JOB ADDRESS: 123 Green Way, Whittier, CA 90602

OWNER: Martha Smith
123 Smith Rd
Whittier, CA 90602

CONTRACTOR: John Ashley
Ashley Construction
15 Ohio Way
Whittier, CA 90602

JOB DESCRIPTION: Construction of Single Family Dwelling.

Mechanical	Date	
Floor Ducts		
Kitchen Fan Duct		
Bath Fan Duct		
Furnace		
Air Conditioning		
Electrical	Date	
Below Slab Electrical		
Below Floor Electrical		
Above Floor Electrical		
Rough Electrical		
Plumbing	Date	
Water Piping		
Gas Pipe		
Shower Pan		
Sewer Line Connection		
Water Line Connection		
FINAL	Date	
Mechanical		
Electrical	10/4/07	J. Ash
Plumbing		



Permission to Interconnect Letter

- ✓ The project address matches that of the NSHP-2.
- ✓ The letter is an official document from PG&E.

Utility Company

December 19, 2008

Martha Smith
123 Green Way
Whittier, CA 90602

Subject: Authorization to Operate PV System in Parallel with Utility's Electric System

This letter is formal notification that the 9.8 kW solar system located at 123 Green Way has met all of the requirements to interconnect and operate in parallel with the utility's electric system. A copy of the executed Interconnection Agreement is enclosed.

Please note that it is the customer's responsibility to make sure that their PV System is operating properly. Enclosed you will find a yellow tag to be attached to your meter. If you have any questions or need additional information, please contact our office at (800)123-4567.

Sincerely,

Wanda Light
Wanda Light



Certificate of Compliance (CF-4R)

✓ Project address matches that on the NSHP-2

✓ Completed and signed by the HERS rater

CERTIFICATE OF FIELD VERIFICATION & DIAGNOSTIC TESTING (Page 1 of 8) CF-4R			
Project Address		Builder or Installer Name	
Builder or Installer Contact		Telephone	Plan/Permit (Address or Attention) Number
HERS Rater		Telephone	Sample Group Number
Compliance Method (Prescriptive)		Climate Zone	
Certifying Signature		Date	
Firm		HERS Provider	
Street Address		City/State/Zip	

Section 4. HERS RATER, HERS PROVIDER, AND BUILDING DEPARTMENT

HERS RATER COMPLIANCE STATEMENT
 The house was: ☒ Tested ☒ Approved as part of sample testing, but was not tested.
 As the HERS rater providing diagnostic testing and field verification, I certify that the house described on this form complies with the diagnostic tested compliance requirements as checked ☒ on this form. The HERS rater must check and verify that the new distribution system is fully ducted and correct taps are used before a CF-4R may be released on every tested building. The HERS rater must not release the CF-4R until a properly completed and signed CF-4R has been received for the sample and tested buildings.
☐ The installer has provided a copy of CF-6R (Installation Certificate).
☐ New ducts are fully ducted (i.e., do not use building codes exemptions or platform returns in lieu of ducts).
☐ New ducts with cloth backed, rubber adhesive duct tape is installed, made and drive bands are used in combination with cloth backed, rubber adhesive duct tape to seal leaks at duct connections.

☒ **MINIMUM REQUIREMENTS FOR DUCT LEAKAGE REDUCTION COMPLIANCE CREDIT**
 Procedures for field verification and diagnostic testing of air distribution systems are available in RACH, Appendix R-C-3, Duct Diagnostic Leakage Testing Results

NEW CONSTRUCTIONS:			
1	Duct Penetration Test Results (CFM @ 25 Pa)	Measured Value	
2	Enter Tested Leakage Flow in CFM:		
3	Pass Flow: Calculated (Normal) <input checked="" type="checkbox"/> Cooling <input checked="" type="checkbox"/> Heating <input checked="" type="checkbox"/> or <input checked="" type="checkbox"/> Measured		<input checked="" type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail
4	Enter Total Pass Flow in CFM:		
5	Pass if Leakage Percentage < 6% [100 x (Line # 3) / (Line # 2)]		<input checked="" type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail
ALL REASON: Duct System and/or HVAC Equipment Change-Out			
6	Enter Tested Leakage Flow in CFM from CF-4R: Pre-Test of Existing Duct System Prior to Duct System Alteration and/or Equipment Change-Out		
7	Enter Tested Leakage Flow in CFM: Final Test of New Duct System or Altered Duct System for Duct System Alteration and/or Equipment Change-Out		
8	Enter Reduction in Leakage for Altered Duct System [Line # 6] minus [Line # 7] (Only if Applicable)		
9	Enter Tested Leakage Flow in CFM to Outside (Only if Applicable)		<input checked="" type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail
10	Enter New Duct System - Pass if Leakage Percentage < 6% [100 x (Line # 9) / (Line # 8)]		<input checked="" type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail
TEST FOR VERIFICATION: NEW CONSTRUCTIONS: Pre-Altered Duct System and/or HVAC Equipment Change-Out			
Version of the following four Test or Verification Standards for compliance:			
11	Pass if Leakage Percentage < 15% [100 x (Line # 9) / (Line # 8)]		<input checked="" type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail
12	Pass if Leakage to Outside Percentage < 10% [100 x (Line # 9) / (Line # 10)]		<input checked="" type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail
13	Pass if Leakage Reduction Percentage > 60% [100 x (Line # 8) / (Line # 6)]		<input checked="" type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail
14	Pass if Sealing of All Access Points and Verification by Smoke Test and Visual Inspection		<input checked="" type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail
Pass if One of Lines # 11 through # 14 pass			

Residential Compliance Form December 2008



Certificate of Compliance (CF-4R-PV)

- ✓ Project address matches that on the NSHP-2
- ✓ Information should match that on the last CF-1R-PV submitted
- ✓ Completed and signed by the HERS rater

CERTIFICATE OF FIELD VERIFICATION & DIAGNOSTIC TESTING				(Page 1 of 2) CF-4R-PV	
Project Address		Builder Name			
Builder Contact		Telephone	PV ID Number		
HERS Rater		Telephone	Sample Group Number		
Certifying Signature		Date	Certificate Number		
Firm		HERS Provider CA CERTS, Inc.			
Street Address / Lot Number		City / State / Zip			
		Climate Zone			
COPY TO: 1ST BUILDER / APPLICANT (ATTACH TO NSHP 2.0), HERS RATER HERS RATER COMPLIANCE STATEMENT The HERS rater <input type="checkbox"/> Tested <input type="checkbox"/> Approved as part of on-site testing, but was not tested. As the HERS rater providing on-site testing and field verification, I verify that the PV system on the house identified on this form complies with all applicable requirements of the Field Verification and Diagnostic Testing of Photovoltaic Systems as specified in the New Solar Homes Partnership Guidelines, Appendix A, and as checked on this form. Note that a failed and retest section of items are not: <input type="checkbox"/> The CF-4R-PV form and all appropriate documentation were provided upon inspection.					
REQUIREMENTS FOR COMPLIANCE CREDIT					
PHOTOVOLTAIC SYSTEM:					
Equipment Type	CEC Certified Manufacturer Name and Model Number			Indicate Pass/Fail	
Inverter (Does the inverter monitor or limit its output power (Watt)?)				<input type="checkbox"/> Pass <input type="checkbox"/> Fail	
Converter (Does the converter monitor or limit its output power (Watt)?)				<input type="checkbox"/> Pass <input type="checkbox"/> Fail	
PV Modules: (Does the array as listed on CF-1R-PV?) <input type="checkbox"/> Rack-mount <input type="checkbox"/> BIPV	Number of series modules in each string	Number of strings in parallel	Total number of modules	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	
Installation Specifications		Method used to determine value	Value Measured	Value within tolerance of CF-1R-PV value	
1. Azimuth of the installation (degrees from North)				<input type="checkbox"/> Pass <input type="checkbox"/> Fail	
2. Tilt (pitch) of the installation (the floor / degrees from horizontal)				<input type="checkbox"/> Pass <input type="checkbox"/> Fail	
3. Mounting height of the installation (One story, two story or 8' above ground)				<input type="checkbox"/> Pass <input type="checkbox"/> Fail	
4. Grounding height of the installation (If BIPV, enter 0)				<input type="checkbox"/> Pass <input type="checkbox"/> Fail	
Performance Specifications		Method used to determine value	Value Measured	Value within tolerance of CF-1R-PV value	
5. Measurement of solar irradiance (watts/m ²)					
6. Measurement of ambient temperature (°C)					
7. Expected output from Field Verification Table (watts) ± 5%		PVT			
8. The electric production (kWh) as shown on the inverter or other performance display is equal to or higher than the value on the PVT for the system listed on the incident radiation and ambient temperature measured.				Use 8 in line 7 <input type="checkbox"/> Pass <input type="checkbox"/> Fail	
<small>PVT is generated by the CEC PV Calculator and is unique for each system. The PVT for this system is on the corresponding CF-4R-PV. New Solar Homes Partnership Aug 2007</small>					



CALIFORNIA ENERGY COMMISSION

www.gosolarcalifornia.org





PG&E's Contact Information

Mailing Address:

PG&E
Solar and Customer Generation (NSHP)
P.O. Box 7433
San Francisco, CA 94120-7433

Solar Customer Contact Center: 1-877-743-4112

Website: www.pge.com – Solar - NSHP

Solar Hotline: 415-973-3480

Fax: 415-973-2510

Statewide Solar Website:

www.gosolarcalifornia.com/nshp/

Residential New Construction Program:

www.pge.com/newhomes ; 1-800-342-7737